Hengdian Group DMEGC Magnetics Co., Ltd

Action Plan for Carbon Dioxide Peaking and Carbon Neutrality



Category	Emissions(t CO ₂ e)	Ratio
Category 1: Direct GHG emissions and removals	63833	3.40%
Category 2: Indirect emissions from input energy	578579	30.84%
Category 3: Indirect emissions from transportation	62501	3.33%
Category 4: Indirect emissions from products usage by organizations	1170910	62.42%
Total	1875823	100.00%

Direct greenhouse gas emissions (From Jan to Dec, 2022)

63833 tCO₂e, accounting for 3.40%, In which:

- □ carbon dioxide emissions:61988 t
- □ methane emissions: 55.205 t
- □ nitrous oxide emissions:0.126 t
- □ HFCs emissions: 0.157 t

Indirect emissions from input energy

(From Jan to Dec, 2022)

578,579 tCO₂e, accounting for 30.84%

considered as emissions for electricity and heat consumption

Solar PV BU





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Cat1: Direct emissions Cat2: Indirect emissions Cat3: Transportation Cat4: Product usage



Cat1: Direct emissions Cat2: Indirect emissions Cat3: Transportation Cat4: Product usage





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Cat1: Direct emissions Cat2: Indirect emissions Cat3: Transportation Cat4: Product usage



Cat1: Direct emissions Cat2: Indirect emissions Cat3: Transportation Cat4: Product usage

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No.	Department	Total emissions in 2022 (tons of carbon dioxide equivalent)	Carbon emissions per unit product	C;	中国人可 同年度以 中国人可 同年度以 中国人可 同年度以 中国人可 同年度以 可 記述者 い ない の の の の の の の の の の の の の の の の の
1	Solar PV BU	1,222,737	207.86 tCO ₂ e/MW	CEPREI	
2	Soft Ferrite BU	175,156	7.78 tCO ₂ e /ton		(Original)
3	Hard Ferrite BU	184,263	2.22 tCO ₂ e/ton		The Greenhouse Gas Inventory (2022.01.01 ~ 2022.12.31) of
4	Li-ion Battery BU	88,694	4.26 tCO ₂ e/10K pcs		has been verified in accordance with ISO 14064-1:2018 and ISO 14064-3:2019 as meeting the requirements of ISO 14064-1:2018
5	Alloy Material BU	12,772	16.55 tCO ₂ e/ton	No: C1/REF-2023-GHG-003/ (save doto: 2023-10.69	Total GHG Emissions: 1,875.823 tCO.e Category 1: Direc.CHG emissions and removals: 63.833tCO.e Category 2: Indirect GHG emissions: from imparted energy: 578.579 tCO.e
6	Bonded Magnet BU	54,337	4.94 tCO ₂ e/ton	Per sue Date 2023.127	Category 3 : Indirect GHG emissions from transportation: 02,501,000 e Category 4: Indirect GHG emissions from products used ny organization: 1,170,910 100,9 Registration Address: Hengelain induct al Zone, Dongyang, Zhejiang Province
7	RE Magnet BU	118,884	1.10 tCO ₂ e/ton	Condition of the Condit	Organizational Boundaries : Hengelan Industrial Zone, Dorgyang, Zhejjang Province, Hengdian Group DMEGC Production Area Activities: The dreve opment and product on of Hard Ferrite Series Magnet and Soft Ferrite Series Magnet (including Alley Provider Cores and Nanocrystilline and Industor Products) Hard Magnet, Ferrite Powder Products, Alkaline discussed industrial Hermitian Series Cathlet Workstan and University.
8	Alkaline Battery Factory	18,980	0.75 tCO ₂ e/10K pcs	Ziao Guoxiang General Manager CERREL CERTION PORY	Enciritaria de la construcción d
	TOTAL	1,875,823	1	SEAL OF ALL OF A	Matoriality: 5%

Target for Carbon Dioxide Peaking andCarbon Neutrality

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Activity level	Activity level value	Unit
Natural gas consumption	2797.48	10KNm3
Gasoline consumption	0	t
Acetylene consumption	321.642	Kg
Diesel consumption (emergency generator)	0.11	t
Diesel consumption (forklift)	134.376	t
R410a filling capacity	43	Kg
R134a filling capacity	108	Kg
R123 filling capacity	0	Kg
CO ₂ fire extinguisher usage	363	Kg
Product welding	600	Kg
Employee	12529	person
Steam	62388	t
Purchased electricity	795423.553	MWH

The implementation of carbon neutrality mainly targets Cat 1 + Cat 2

2022 Base Period Emissions (Cat 1, Cat 2) 642,412 tCO₂

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Forecast based on the growth of production capacity:

- □ 30% increase in 2025 compared to the 2022 benchmark year, 10% increase compared to 2025 in 2030.
- □ By 2025, the emissions will reach 835.1 thousand tCO₂, by 2030 the emissions will reach 918.6 thousand tCO₂.
- □ Fixed annual carbon reduction rate from 2030 to 2050, the annual net reduction will be approximately 46,000 tons of CO₂.

Year	Emission Target (10K tCO ₂)
2022	64.24
2025	83.51
2030	91.86
2035	68.9
2040	45.93
2045	22.97
2050	0





Solar PV BU

Year	Emissions(10KtCO ₂)
2022	28.66
2025	37.26
2030	40.99
2035	30.74
2040	20.49
2045	10.25
2050	0.00

In 2025, the emissions reached $372,600 \text{ tCO}_2$. In 2030, the emissions reached $409,900 \text{ tCO}_2$. The annual net emission reduction from 2030 to 2050 is approximately $20,000 \text{ tCO}_2$.

Soft Ferrite BU

Year	Emissions(10KtCO ₂)
2022	11.63
2025	15.11
2030	16.63
2035	12.47
2040	8.31
2045	4.16
2050	0.00

In 2025, the emissions reached $151,100 \text{ tCO}_2$. In 2030, the emissions reached $166,300 \text{ tCO}_2$. The annual net emission reduction from 2030 to 2050 is approximately $8,000 \text{ tCO}_2$.



Hard Ferrite BU

Year	Emissions(10KtCO ₂)
2022	14.26
2025	18.54
2030	20.39
2035	15.29
2040	10.20
2045	5.10
2050	0.00

In 2025, the emissions reached $185,400 \text{ tCO}_2$. In 2030, the emissions reached $203,900 \text{ tCO}_2$. The annual net emission reduction from 2030 to 2050 is approximately $10,000 \text{ tCO}_2$.

Li-ion Battery BU

Year	Emissions(10KtCO ₂)
2022	4.36
2025	5.67
2030	6.24
2035	4.68
2040	3.12
2045	1.56
2050	0.00

In 2025, the emissions reached 56,700 tCO₂. In 2030, the emissions reached 62,400 tCO₂. The annual net emission reduction from 2030 to 2050 is approximately 3,000 tCO₂.



Alloy Material BU

Year	Emissions(tCO ₂)
2022	3080
2025	4004
2030	4405
2035	3304
2040	2202
2045	1101
2050	0.00

In 2025, the emissions reached $4,004 \text{ tCO}_{2}$. In 2030, the emissions reached $4,405 \text{ tCO}_{2}$. The annual net emission reduction from 2030 to 2050 is approximately 220 tCO₂.

Bonded Magnet BU

Year	Emissions(tCO ₂)
2022	7000
2025	9100
2030	10010
2035	7507
2040	5005
2045	2502
2050	0.00

In 2025, the emissions reached $9,100 \text{ tCO}_2$. In 2030, the emissions reached $10,000 \text{ tCO}_2$. The annual net emission reduction from 2030 to 2050 is approximately 500 tCO_2 .



RE Magnet BU

Year	Emissions(10KtCO ₂)
2022	4.24
2025	5.51
2030	6.06
2035	4.55
2040	3.03
2045	1.52
2050	0.00

In 2025, the emissions reached $55,100 \text{ tCO}_2$. In 2030, the emissions reached $60,600 \text{ tCO}_2$. The annual net emission reduction from 2030 to 2050 is approximately $3,000 \text{ tCO}_2$.

Alkaline Battery Factory

Year	Emissions(tCO ₂)
2022	843.87
2025	1097.03
2030	1206.73
2035	905.05
2040	603.36
2045	301.68
2050	0.00

In 2025, the emissions reached $1,097 \text{ tCO}_2$. In 2030, the emissions reached $1,207 \text{ tCO}_2$. The annual net emission reduction from 2030 to 2050 is approximately 60 tCO₂.

Carbon Neutrality Implementation Plan

Autonomous emission reduction plan DMEGC **Emission reduction in 2023 Emission reduction in 2024** 17019.72 tCO₂ 8816.09 tCO₂ In which: In which: Solar PV BU 15825.83 tCO₂ Soft Ferrite BU 3555.03 tCO₂ Li-ion Battery BU 912.48 tCO₂ Li-ion Battery BU 4319.03 tCO₂ Alloy Material BU 36.79 tCO₂ RE Magnet BU 932.41 tCO₂ Bonded Magnet BU 237.79 tCO₂ **Alkaline Battery Factory** 9.56 tCO₂ RE Magnet BU 6.84 tCO₂

nomous	emission re	uction plan	C
Emission reduction in 2025 2533.4 tCO ₂		Emission reduce 2362.44	tion in 2026
1:		In which:	
U	570.3 tCO ₂	Soft Ferrite BU	1710.9 tCO ₂
BU	1914.05 tCO ₂	RE Magnet BU	570.3 tCO ₂
erial BU	49.05 tCO ₂	Alkaline Battery Factory	81.24 tCO ₂



Autonomous emission reduction plan

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After 2030, the energy consumption level of DMEGC will remain at the 2030 level, and the company's output value will continue to grow. However, due to the company's actions including energy-saving, carbon reduction, and efficiency enhancement, under the same energy and material consumption, more products can be produced, or products with higher added value can be produced. As the output value increases year after year, the carbon emissions decrease year after year, which means that economic growth and carbon emissions are "decoupled". Under the goal of carbon peak and carbon neutrality, due to the improvement of green and low-carbon transformation, electricity cleaning, and energy efficiency of the entire society, DMEGC carbon emissions will decrease while its consumption remains stable.

Specific measures and directions:

Usage of Green Electricity

CCER Project Implementation

Promotion of Renewable Energy

Energy Storage Project Application

Company emission forecast





Year	Emissions(10KtCO ₂)
2022	64.24
2023	69.72
2024	75.20
2025	80.68
2026	82.11
2027	83.54
2028	84.98
2029	86.41
2030	87.85
2031	83.45
2032	79.06
2033	74.67
2034	70.28
2035	65.88
2036	61.49
2037	57.10
2038	52.71
2039	48.31
2040	43.92
2041	39.53
2042	35.14
2043	30.75
2044	26.35
2045	21.96
2046	17.57
2047	13.18
2048	8.78
2049	4.39
2050	0.00

Soft Ferrite BU

Voor	After implementing emission
Tear	reduction measures(10KtCO ₂)

2022	/
2025	35.62
2030	39.19
2035	29.39
2040	19.59
2045	9.80
2050	0.00

Solar PV BU

Year		

After implementing emission

DMEGC

reduction measures(10KtCO₂)

2022	/
2025	14.76
2030	16.04
2035	12.03
2040	8.02
2045	4.01
2050	0.00

Hard Ferrite BU

Li-ion Battery BU

After implementing	emission
reduction measures(10KtCO ₂)

Year

2022	/
2025	18.54
2030	19.75
2035	14.81
2040	9.88
2045	4.94
2050	0.00

After implementing emission

reduction measures(10KtCO₂)

2022	/
2025	4.95
2030	5.45
2035	4.09
2040	2.72
2045	1.36
2050	0.00

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Alloy Material BU

Bonded Magnet BU

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After implementing emission reduction measures(10KtCO₂)

Year

2022	/
2025	0.39
2030	0.43
2035	0.32
2040	0.22
2045	0.11
2050	0.00

Year

After implementing emission

reduction measures(10KtCO₂)

2022	/
2025	0.89
2030	0.97
2035	0.73
2040	0.49
2045	0.24
2050	0.00



Alkaline Battery Factory

Year	After implementing emission
	reduction measures(10KtCO ₂)

2022	/
2025	5.42
2030	5.90
2035	4.42
2040	2.95
2045	1.47
2050	0.00

After implementing emission

DMEGC

reduction measures(10KtCO₂)

2022	/
2025	0.108
2030	0.111
2035	0.083
2040	0.055
2045	0.028
2050	0.00

Walking with Zero-Carbon

Walking with Zero-Carbon

ATTESTATION

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ATTESTATION

DMEGC

In September 2023, the international

authoritative testing and certification agency, TUV

SÜD, issued the "Green Energy Consumption

Verification Statement" and "Greenhouse Gas

Verification Statement" to DMEGC, and confirmed

that DMEGC factory has achieved "100% green

electricity consumption" in accordance with the

implementation rules of green energy consumption

verification.

TTESTAT Green Energy Consumption Verification Statement No. V1SUS 122676 0002 Rev. 00 Client Jlangsu DMEGC New Energy Co., Ltd No.9, Wulijiang East Road, Si Hong County 223900 Suglan City, Jiangsu Province PEOPLE'S REPUBLIC OF CHINA Jiangsu DMEGC New Energy Co., Ltd Responsible Party: No.9, Wulijiang East Road, Ši Hong County, 223900 Sugian City, Jiangsu Province, PEOPLE'S REPUBLIC OF CHINA Specified Requirement: CCB20230801 REV. 00 Organizational Boundary Operational Control Operation Rule : CCB_GHG_GR_010CS Level of Assurance : Reasonable Assurance Proportion of Green 100% Energy Consumption Vertification Conclusion The Green Energy Consumption statement verification is based on the operation rule CCB_GHG_GR_010CS to verify the claim of the responsible party that "The total electricity consumption of Jlangsu DMEGC New Energy Co., Ltd at the organizational level from 2023/01/01 to 2023/08/31 are 37015.908 MWh, all of which are green electricity, achieving 100% green electricity consumption ". It was verified with regard to compliance with the requirements of VVTP: CCB20230801 REV.00. The objective of verification is to confirm that the relevant calculation of the organization's proportion of green energy consumption conforms to the requirements of the relevant verification criteria. The scope of verification is based on all facilities and activities within the organizational boundary of the responsible party. The data and information supporting the claim was historical in natre. The objective of green energy consumption vertication is to confirm whether the information declared In the claim fulfills specified requirements. The green energy consumption verification statement is Issued by TOV SOD, acting as the third-party validation and verification body, based upon the claim from the responsible party. The responsible party is responsible for the claim and its conformity with the applicable specified requirements. This statement does not relieve the responsible party from compliance with any bylaws, federal, national or regional acts and regulations or with any guidelines Issued pursuant to such regulations. Stipulations to the contrary are not binding on TUV SUD and TÜV SÜD shall have no responsibility vis-à-vis parties other than responsible party. 707312374002-00 Report No. Issue Date: 2023-09-28 (rug Gro (Llang Gao) Page 1 of 1 TÜV SÜD Certification and Testing (China) Co., Ltd. Floor 1-4, Building B, No.37, Tuanjie Road(Middle), Xishan TUV Economic and Technological Development Zone, Wuxi, Jiangsu, P.R. China



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Together with DMEGC for a better future